

**North Eastern Electricity Supply Company of Orissa Ltd.,
Januganj, Balasore-756019, Orissa.**

PUBLIC NOTICE

Publication of Applications u/s 64(2) of the Electricity Act, 2003, read with Reg. 53(7) of the OERC (Conduct of Business) Regulations, 2004 for Approval of Annual Revenue Requirement and Determination of Retail Supply Tariff for the FY 2009-10 filed by North Eastern Electricity Supply Company of Orissa Ltd (NESCO) before the Orissa Electricity Regulatory Commission, Bhubaneswar

1. **North Eastern Electricity Supply Company of Orissa Ltd (in short NESCO), holder of the Orissa Distribution and Retail Supply Licence, 1999 (3/99), a deemed Distribution Licensee under Sec. 14 of the Electricity Act, 2003, on 01.12.2008** has submitted its Application to the Orissa Electricity Regulatory Commission for approval of its **Revenue Requirement and determination of Retail Supply Tariff for the financial year 2009-10**, which has been registered as **Case No. 67/2008**. The application has been filed under Section 62 and other applicable provisions of the Electricity Act, 2003 read with OERC (Terms and Conditions for Determination of Tariff) Regulations, 2004 and OERC (Conduct of Business) Regulations, 2004. The Commission has decided to take into consideration the Revenue Requirement and Retail Supply Tariff Application for the years 2009-10 through a public hearing.
2. Copies of the aforesaid filing together with supporting materials are available with the Chief Executive Officer, NESCO, Balasore and all Executive Engineers in charge of Distribution Divisions, under NESCO, viz, (i) Balasore Electrical Division, Balasore, (ii) Basta Electrical Division, Basta, (iii) Jaleswar Electrical Division, Jaleswar, (iv) Central Electrical Division, Balasore, (v) Soro Electrical Division, Soro, (vi) Bhadrak Electrical Division, (North) Bhadrak, (vii) Bhadrak Electrical Division, (South) Bhadrak, (viii) Baripada Electrical Division, Baripada, (ix) Udala Electrical Division, Udala, (x) Rairangpur Electrical Division, Rairangpur, (xi) Jajpur Road Electrical Division, Jajpur Road, (xii) Jajpur Town Electrical Division, Jajpur Town, (xiii) Keonjhar Electrical Division, Keonjhar, (xiv) Anandapur Electrical Division, Anandapur and also in the Central Services Office (NESCO, WESCO & SOUTHCO), Plot No.123, Sector-A, Zone-A, Mancheswar Industrial Estate, Bhubaneswar.
3. (a) Interested persons may inspect/peruse the relevant records pertaining to the matter enumerated in Para (1) above and take notes thereof at the offices mentioned at Para (2) above during office hours on or before **10.01.2009** by making a plain paper application to any one of the aforesaid authorities. Alternately, the above public notice along with the details of filing and relevant matters may be downloaded from the Commission's website www.oriarc.org.
(b) A summary of the proposal will be posted in the Commission's website after **01.01.2009** for general reference.
4. The proposed Tariff Schedules and other charges for the FY 2009-10 are printed herewith for the information of the general public.

5. Salient features of the Revenue Requirement and Tariff Applications shall be available during office hours to the interested persons from the offices mentioned at Para (2) above on payment of the photocopying charges, (Rs.30/-) on or before **10.01.2009**.

The said salient features as submitted by the licensee include:-

- (i) write up on the application,
 - (ii) calculation of expected revenue from existing and proposed tariff,
 - (iii) information on subsidy,
 - (iv) calculation of revenue requirement,
 - (v) balance sheet
 - (vi) profit & loss account.
6. A full set of the Revenue Requirement and Retail Supply Tariff Application for the FY 2009-10 can also be obtained during office hours from the offices mentioned at Para(2) above on payment of the photocopying charges, (Rs.100/-) on or before **10.01.2009**.
7. Suggestions/objections, if any, together with supporting materials may be filed before the SECRETARY I/C, ORISSA ELECTRICITY REGULATORY COMMISSION, BIDYUT NIYAMAK BHAVAN, UNIT-VIII, BHUBANESWAR-751012 in person or through Registered Post/Courier Services only so as to reach him on or before **10.01.2009** positively. A copy of the said suggestions/objections along with relevant documents shall also be served on the undersigned.
- (a) The suggestions/objections should be filed in six copies and should carry full name and postal address of the person/ organizations/ institutions sending the suggestions/objections and shall be supported by an affidavit.
 - (b) There shall be clear indication if the suggestions/objections are being filed on behalf of any organization/institution representing any category of consumers. It should also be specifically mentioned if it is to be heard in person by the Commission.
 - (c) Suggestions/objections received after the date mentioned above or those which will prove deficient on any or more of the above points may not be admitted for hearing. Only those objections/suggestions supported through affidavit will be taken up for hearing.
8. As directed by the Commission, the date & place of public hearing shall be duly published in the news papers and also be communicated to the parties whose objections are admitted.

Dated 11.12.2008

**CHIEF EXECUTIVE OFFICER
NESCO**

Note:

- i) The above public notice along with the proposed tariff schedules is also available in Commission's website www.orierc.org.
- ii) In case of any ambiguity in the notice published in the Oriya language, the notice published in English language may be referred for authenticity.

PROPOSED RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2009

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE--->			50		
1.b	Others							10
	(Consumption <= 100 units/month)	LT		160		30	15	
	(Consumption >100, <=200 units/month)	LT		230		30	15	
	(Consumption >200 units/month)	LT		310		30	15	
2	General Purpose < 110 KVA							10
	(Consumption <=100 units/month)	LT		350		40	25	
	(Consumption >100, <=300 units/month)	LT		410		40	25	
	(Consumption >300 units/month)	LT		450		40	25	
3	Irrigation Pumping and Agriculture	LT		150		30	15	10
	Agro Industrial Consumers (S) <22 KVA	LT		170		30	15	10
	Agro Industrial Consumers (M) >=22 KVA			350		80	50	10
4	Public Lighting	LT		350		30	15	DPS/Rebate
5	L.T. Industrial (S) Supply	LT		350		80	50	10
6	L.T. Industrial (M) Supply	LT		350		80	50	DPS/Rebate
7	Specified Public Purpose	LT		350		80	50	DPS/Rebate
8	Public Water Works and Swerage Pumping<110 KVA	LT		350		80	50	10
9	Public Water Works and Swerage Pumping >=110 KVA	LT	250	350	30			10
10	General Purpose >= 110 KVA	LT	250	350	30			DPS/Rebate
11	Large Industry	LT	250	350	30			DPS/Rebate
HT Category								
12	Bulk Supply - Domestic	HT	30	230	250			10
13	Irrigation	HT	30	100	250			10
	Agro Industrial Consumers (S) <22 KVA	HT	30	140	250			10
	Agro Industrial Consumers (M) >=22 KVA	HT	100		250			10
14	Specified Public Purpose	HT	100		250			DPS/Rebate
15	General Purpose < 110 KVA	HT	100		250			10
16	H.T. Industrial (M) Supply	HT	100		250			DPS/Rebate
17	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
18	Public Water Works & Swerage Pumping	HT	250		250			10
19	Large Industry	HT	250		250			DPS/Rebate
20	Power Intensive Industry	HT	250		250			DPS/Rebate
21	Ministeel Plant	HT	250		250			DPS/Rebate
22	Railway Traction	HT	250		250			DPS/Rebate
23	Emergency Supply to CPP	HT	250		250			DPS/Rebate
24	Colony Consumption	HT	0	230	0			DPS/Rebate
EHT Category								
25	General Purpose	EHT	250	As indicated	700			DPS/Rebate
26	Large Industry	EHT	250		700			DPS/Rebate

27	Railway Traction	EHT	250	in the notes below.	700		DPS/Rebate
28	Heavy Industry	EHT	250		700		DPS/Rebate
29	Power Intensive Industry	EHT	250		700		DPS/Rebate
30	Ministeel Plant	EHT	250		700		DPS/Rebate
31	Emergency Supply to CPP	EHT	250		700		DPS/Rebate
32	Colony Consumption	EHT	0	230	0		DPS/Rebate
	D.C. Services			RATE FOR D.C. SUPPLY			
34	Domestic	LT		SAME AS RATE AT SL. 1			10
35	General Purpose < 110 KVA	LT		SAME AS RATE AT SL. 2			10
36	L.T. Industrial (S) Supply	LT		SAME AS RATE AT SL. 5			10
Note:	Energy Charges for HT & EHT Consumers						
	Load Factor (%)	HT	EHT				
	up to 50%	310 p/u	300 p/u				
	>50% = <60%	235 p/u	212 p/u				
	>60%	230 p/u	212 p/u				
(i)	Three phase consumers with static meters are allowed to avail TOD Tariff excluding Public Lighting @10 Paise/unit for energy consumed during off pick hours. Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. The "Peak hours" is defined as 6.00 A.M. to 10.00 A.M. and 6.00 P.M. to 10.00 P.M. and "Off-peak hours" for the purpose of tariff is defined as from 10.00 P.M. to 6.00 A.M. of the next day.						
(ii)	Tariff as approved shall be applicable in addition to other charges as approved in the tariff order. Other charges including meter rent and reconnection charges remains unchanged. No meter rent shall be payable after the full cost of the meter is recovered.						
(iii)	Power factor incentive for HT & EHT consumers will be applicable above power factor of 95%.						
(iv)	The billing demand in respect of consumers with Contract Demand of less than 110 KVA having static meters should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall required no verification.						
(v)	Prospective small consumers requiring new connection upto and including 3 KW load shall only pay a flat charge of Rs.500/-towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-.						
(vi)	In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.						

Licencee:- NESCO Ltd.		OERC	Form No. F.16
Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose.			
			(Amount in Rs.)
(A)	MONTHLY METER RENT	Existing	Proposed
1	Single phase electro-magnetic KWH meter	15.00	As per existing tariff
2	3 Phase electro-magnetic KWH meter	30.00	As per existing tariff
3	3 Phase electro-magnetic Trivector Meter	800.00	As per existing tariff
4	Trivector Meter for Railway Traction	800.00	As per existing tariff
5	Single phase Static KWH meter	35.00	As per existing tariff
6	3 Phase Static KWH meter	100.00	As per existing tariff
7	3 Phase Static Trivector Meter	800.00	As per existing tariff
8	3 Phase Static bivector meter	800.00	As per existing tariff
9	A set of LT current transformers		

10	11 KV Metering Unit without meter		
11	33 KV Metering Unit without meter		
12	EHT metering arrangement without meter		
(B)	RECONNECTION CHARGES		
1	Single phase Domestic consumer	50.00	75.00
2	Single phase other consumer	100.00	150.00
3	Three phase L.T. consumer	200.00	300.00
4	HT and EHT consumer	1000.00	1500.00
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT		As per existing tariff
	<u>RATE MAKING</u>		
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing tariff
(E)	BASIS OF FIXATION OF MINIMUM CHARGE		As Proposed
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE		As Proposed
(G)	Power Factor Incentive & Power Factor Penalty		As per existing tariff
(H)	Rebate & Prompt Payment Incentive		As per existing tariff
(I)	Delayed Payment Surcharge		As Proposed