

NORTH EASTERN ELECTRICITY SUPPLY COMPANY OF ORISSA LTD.
Corporate Office: Januganj, Dist: Balasore
www.nescoorissa.com

TARIFF NOTIFICATION

The 20th March, 2008

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2008

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Orissa Electricity Regulatory Commission has passed common order on 20.03.2008 in Case No.64, 65, 66 & 67 of 2007 with regard to determination of ARR and Retail Supply Tariff for CESU, WESCO, NESCO and SOUTHCO, with effect from 01.04.2008.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the NESCO hereby publishes the Retail Supply Tariff and other charges as below.

1. The Tariff and other charges applicable to the electricity consumers as approved in pursuance of OERC Retail Supply Tariff order dated 20.03.2008 for the FY 2008-09 shall be applied in the licensee's area of supply as per the given Schedule for all consumption on and after 01.04.2008, until further order of the Commission.

2. The Electricity Duty levied by the Govt. of Orissa under the Orissa Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.

3. The detailed order of the Commission is available in its web site www.orienc.org as well as in the web site of the licensee www.nescoorissa.com

Place: Balasore
Dated: 20.03.2008

CHIEF EXECUTIVE OFFICER

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Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			30		
1.b	Others							10
	(Consumption <= 100 units/month)	LT		140		20	10	
	(Consumption >100, <=200 units/month)	LT		230		20	10	
	(Consumption >200 units/month)	LT		310		20	10	
2	General Purpose < 110 KVA							10
	(Consumption <=100 units/month)	LT		320		30	20	
	(Consumption >100, <=300 units/month)	LT		410		30	20	
	(Consumption >300 units/month)	LT		450		30	20	
3	Irrigation Pumping and Agriculture	LT		110		20	10	10
	Agro Industrial Consumers	LT		110		20	10	10
4	Public Lighting	LT		320		20	10	DPS/Rebate
5	L.T. Industrial (S) Supply	LT		320		40	30	10
6	L.T. Industrial (M) Supply	LT		320		80	50	DPS/Rebate
7	Specified Public Purpose	LT		320		50	50	DPS/Rebate
8	Public Water Works and Swerage Pumping<110 KVA	LT		320		50	50	10
9	Public Water Works and Swerage Pumping >=110 KVA	LT	200	320	30			10
10	General Purpose >= 110 KVA	LT	200	320	30			DPS/Rebate
11	Large Industry	LT	200	320	30			DPS/Rebate
HT Category								
12	Bulk Supply - Domestic	HT	10	230	250			10
13	Irrigation	HT	30	100	250			10
	Agro Industrial Consumers	HT	30	100	250			10
14	Specified Public Purpose	HT	50	As indicated in the notes below.	250			DPS/Rebate
15	General Purpose < 110 KVA	HT	50		250			10
16	H.T .Industrial (M) Supply	HT	50		250			DPS/Rebate
17	General Purpose >= 110 KVA	HT	200		250			DPS/Rebate
18	Public Water Works & Swerage Pumping	HT	200		250			10
19	Large Industry	HT	200		250			DPS/Rebate
20	Power Intensive Industry	HT	200		250			DPS/Rebate
21	Ministeel Plant	HT	200	250			DPS/Rebate	
22	Railway Traction	HT	200	250			DPS/Rebate	
23	Emergency Supply to CPP	HT	0	400	250			DPS/Rebate
24	Colony Consumption	HT	0	230	0			DPS/Rebate
EHT Category								
25	General Purpose	EHT	200	As indicated in the notes below.	700			DPS/Rebate
26	Large Industry	EHT	200		700			DPS/Rebate
27	Railway Traction	EHT	200		700			DPS/Rebate
28	Heavy Industry	EHT	200		700			DPS/Rebate
29	Power Intensive Industry	EHT	200		700			DPS/Rebate
30	Ministeel Plant	EHT	200		700			DPS/Rebate
31	Emergency Supply to CPP	EHT	0	380	700			DPS/Rebate
32	Colony Consumption	EHT	0	230	0			DPS/Rebate
D.C. Services								
					RATE FOR D.C. SUPPLY			
34	Domestic	LT				SAME AS RATE AT SL. 1		10
35	General Purpose < 110 KVA	LT				SAME AS RATE AT SL. 2		10

Note:**Energy Charges for HT & EHT Consumers**

Load Factor (%)	HT	EHT
up to 50%	300 p/u	290 p/u
>50% = <60%	225 p/u	202 p/u
>60%	220 p/u	202 p/u

For details, the orders of the Commission may be referred.

Note:

- (i) Three phase consumers with static meters are allowed to avail TOD Tariff excluding Public Lighting @10 paise/unit for energy consumed during off peak hours. Drawl by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. The “Peak hours” is defined as 6.00 A.M. to 10.00 A.M. and 6.00 P.M. to 10.00 P.M. and “Off-peak hours” for the purpose of tariff is defined as from 10.00 P.M. to 6.00 A.M. of the next day.
- (ii) Tariff as approved shall be applicable in addition to other charges as approved in the Tariff order. Other charges including meter rent and reconnection charges remains unchanged. No meter rent shall be payable after the full cost of the meter is recovered.
- (iii) Power factor incentive for HT & EHT consumers will be applicable above power factor of 95%.
- (iv) The billing demand in respect of consumer with Contract Demand of less than 110 KVA having static meters should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall required no verification.
- (v) **A new category, namely ‘Agro-Industrial Consumers’ has been introduced vide OERC Distribution (Condition of Supply)(4th Amendment) Code, 2007. As per Regulation 80 (5)(1) of the said Supply Code, this category relates to supply of power for Pisciculture, Horticulture, Floriculture, Sericulture and other allied agricultural activities including animal husbandry, poultry & cold storage (i.e. a temperature controlled storage where flowers, fruits, vegetables, meat, fish and food, etc. can be kept fresh or frozen until it is needed).**
- (vi) Prospective small consumers requiring new connection upto and including 3 KW load shall only pay a flat charge of Rs.500/- towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-.
- (vii) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.