

Licensee - NESCO LTD										OERC FORM NO.T1						
SL No.	Category of Consumers	Voltage of Supply	PREVIOUS YEAR 2007-08			FIRST SIX MONTHS OF CURRENT YEAR 2008-09			CURRENT YR 2008-09 PROJECTED			ENSUING YEAR 2009-10 (PROPOSED)				
			No of Cons. as on 1st April of the Previous Year -2007-08	Contract Demand (KW/KVA) as on 2007-08	Consumption (MU)	No of Cons. of the Current Year -2008-09	Contract Demand (KW/KVA) as on 2008-09	Consumption (MU)	Contract Demand (KW/KVA) as on 1.10.2008	Consumption (MU)	Percentage rise Annual %	No. of Consumers as on 1st April of the Ensg-year 2009-10	Contract Demand (KW/KVA) as on 01.04.2009	Anticipated Consumption (MU)	Percentage rise Annual %	Anticipated Rebateable Units in the ensuing year (MU)
1	2	3	4	5	6	7	8	9	11	12	13	14	15	16	17	18
1	DOMESTIC	LT	456896	501128	598.351	510901	528250	317.214	545763	708.367		574309	579778	854.592		176.219
i)	Kutiriyoti=<=30KWH	LT	462	231	0.012	35520	17760	0.005	309	12.706		77186	54085	42.701		
ii)	Others															
a	0<=100KWH															
b	>100<=200															
c	More than 200 KWH (SLAB)															
Total Domestic			457358	501359	598.363	546420.5	546010	317.219	546072	721.073	21%	651495	633863	897.293	24%	565.294
2	General Purpose (<100 KW)	LT	40794	64777	106.103	44083	66065	60.999	67343	123.079	16%	46728	70029	142.772	16%	
	All Units if cons. within															
a	0-100 KWH															
b	>100<=300															
c	More than 300 KWH(SLAB)															
Total General Purpose (<100 KW)			40794	64777	106.103	44083	66065	60.999	67342.5	123.079	16%	46728	70029	142.772	16%	92.802
3	IRRIGATION	LT	9017	45631	41.719	9918	45780	21.407	46270	51.008	22%	12013	67326	73.459	44%	16.896
4	Public Lighting	LT	161	1893	7.407	165	1749	3.647	1745	8.592	16%	175	1854	9.967	16%	
5	L.T. Industrial(S)	LT	4123	34675	25.684	4389	35134	11.764	35481	29.793	16%	4653	37242	34.560	16%	23.501
6	L.T. Industrial(M)	LT	530	26009	34.695	598	28290	18.275	29473	40.246	16%	634	29988	46.686	16%	
7	Specified Public Purpose	LT	3551	7198	8.844	3879	7881	4.802	8046	10.259	16%	4112	8354	11.900	16%	
8	Public Water works and Sewage Pumping	LT														
i)	<100 KW	LT	480	4242	9.623	616	4625	5.082	5477	11.163	16%	653	4903	12.949	16%	1.813
ii)	=>100 KW															
Total public Water Works & Sewage Pumping																
9	Agro Industries	LT				23	274	1.292	274	3.158		41	1827	3.663		
10	General Purpose(=>110 KVA)	LT														
11	Large Industry	LT														
LT CATEGORY-Total			516014	685784	832.438	610091	735808	444.487	740181	998.372	20%	720502	855385	1233.249	24%	700.306

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HT Category																
12	Bulk Supply - Domestic	HT	17	6818	19.047	15	7576	9.606	5744	17.245	-9%	16	4882	7.788	-55%	6.386
13	Irrigation	HT														
14	Specified Public Purpose(Public Institution)	HT	4	220	0.593	6	1431	0.432	1731	0.776	31%	6	1731	0.432	-44%	
15	HT General(Commercial)	HT														
16	H.T. Industrial(M) (Medium Industry)	HT														
17	General Purpose	HT	31	8904	24.770	30	9695	12.508	8890	22.457	-9%	32	7557	13.896	-38%	
18	Public Water Works	HT	6	1629	2.997	6	1810	2.139	1810	3.839	28%	6	1538	0.912	-76%	0.620
19	Large Industry	HT	218	133736	469.671	233	165663	241.273	163499	441.519	-6%	240	144980	394.764	-11%	
20	Power Intensive Industry	HT				1	10700	37.962	10700	73.362		1	10700	87.144	19%	
21	Mini Steel Plant	HT	1	6075	46.255						-100%					
22	Railway Traction	HT	1	10350	44.202	1	17500	17.023		17.023	-61%				-100%	
23	Emerg. Supply to CPP	HT	1		5.046						-100%					
24	Colony Consumption	HT														
25	Agro Industries	HT					278	0.360	750	0.647		38	5337	6.912		
26	Special Tariff	HT	1	9630	75.374						-100%					
HT Category Total			280	177362	687.955	292	214652	321.303	193124	576.868	-16%	339	176725	511.848	-11.27%	7.006

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EHT Category																
27	General Purpose	EHT														
28	Large Industry	EHT	8	139000	687.127	8	162000	261.672	117000	400.692	-42%	9	100000	323.540	-19%	
29	Railway Traction	EHT	4	38500	111.020	4	40500	53.985	63500	134.985	22%	5	63500	162.000	20%	
30	Heavy Industry	EHT														
31	Power Intensive Industry	EHT	1	19500	135.060	4	125500	440.960	125500	847.460	527%	4	125500	858.000	1%	
32	Mini Steel Plant	EHT														
33	Emerg. Supply to CPP	EHT	1		0.542	2		1.758		12.271		3		15.024		
34	Colony Consumption	EHT														
35	Special Tariff	EHT	3	97000	749.635						-100%					
EHT Category Total			17	294000	1683.384	18	328000	758.375	306000	1395.408	-17%	21	289000	1358.564	-3%	
36	D.C. Services															
i)	Domestic	LT														
ii)	General Purpose (<100 KW)	LT														
iii)	L.T.Industrial (S) Supply	LT														
Total DC																
GRAND TOTAL			516311	1157146	3203.777	610401	1278460	1524.165	1239305	2970.648	-7%	720862	1321110	3103.661	4%	707.312
TOTAL POWER PURCHASE (MU)								2272.443	4295.576		4357.483					
DISTRIBUTION LOSS (MU)								748.28	1324.93		1253.822					
DISTRIBUTION LOSS (%)								32.928%	30.844%		28.774%					